

Subsequent Report of Abandonment

FILE NO. _____

_____ 4 in NID File ☒

_____ On S R Sheet ☒

_____ Location Map Pinned ☒

_____ Card Indexed ☒

_____ I W R for State or Fee Land ☐

Checked by Chief PMB

Copy NID to Field Office 5-10-62

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____

Location Inspected _____

OW _____ WW _____ TA ☒

Bond released _____

GW _____ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) 2

E _____ I _____ E-I ☒ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

Drilling Time & Sample Log

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Paul T. Walton

3. ADDRESS OF OPERATOR

1205 Walker Bank Building, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface ☒

725' from South line; 2125' from West line (SE 1/4 SW 1/4)

At proposed prod. zone

Section 15, T. 1 N., R. 1 E., U.S.M.

NE, SE, SW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

2 1/2 miles northwest of Tridell

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

725' ☒

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

-

16. NO. OF ACRES IN LEASE

640.00 ☒

19. PROPOSED DEPTH

9500' ☒17. NO. OF ACRES ASSIGNED
TO THIS WELLunassigned ☒

20. ROTARY OR CABLE TOOLS

Rotary ☒

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5810' GR

22. APPROX. DATE WORK WILL START*

June 1, 1967

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	20" <input checked="" type="checkbox"/>	90# <input checked="" type="checkbox"/>	20' <input checked="" type="checkbox"/>	25 sk <input checked="" type="checkbox"/>
18"	13-3/8" <input checked="" type="checkbox"/>	48# <input checked="" type="checkbox"/>	300' <input checked="" type="checkbox"/>	150 sk <input checked="" type="checkbox"/>
11"	8-5/8" <input checked="" type="checkbox"/>	24# <input checked="" type="checkbox"/>	4500' <input checked="" type="checkbox"/>	150 sk <input checked="" type="checkbox"/>
7-7/8"-7-5/8"	5-1/2"-4-1/2"	17#-13-1/2#	9500' - ?	350 sk <input checked="" type="checkbox"/>

Shafer BOP, Hydraulic ram type at all times ☒Distribution: U. S. Geological Survey - 4 copies
State of Utah, Oil & Gas Conservation Commission - 2 copies

API 43-047-20225

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Paul T. Walton TITLE Operator DATE May 9, 1967
(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

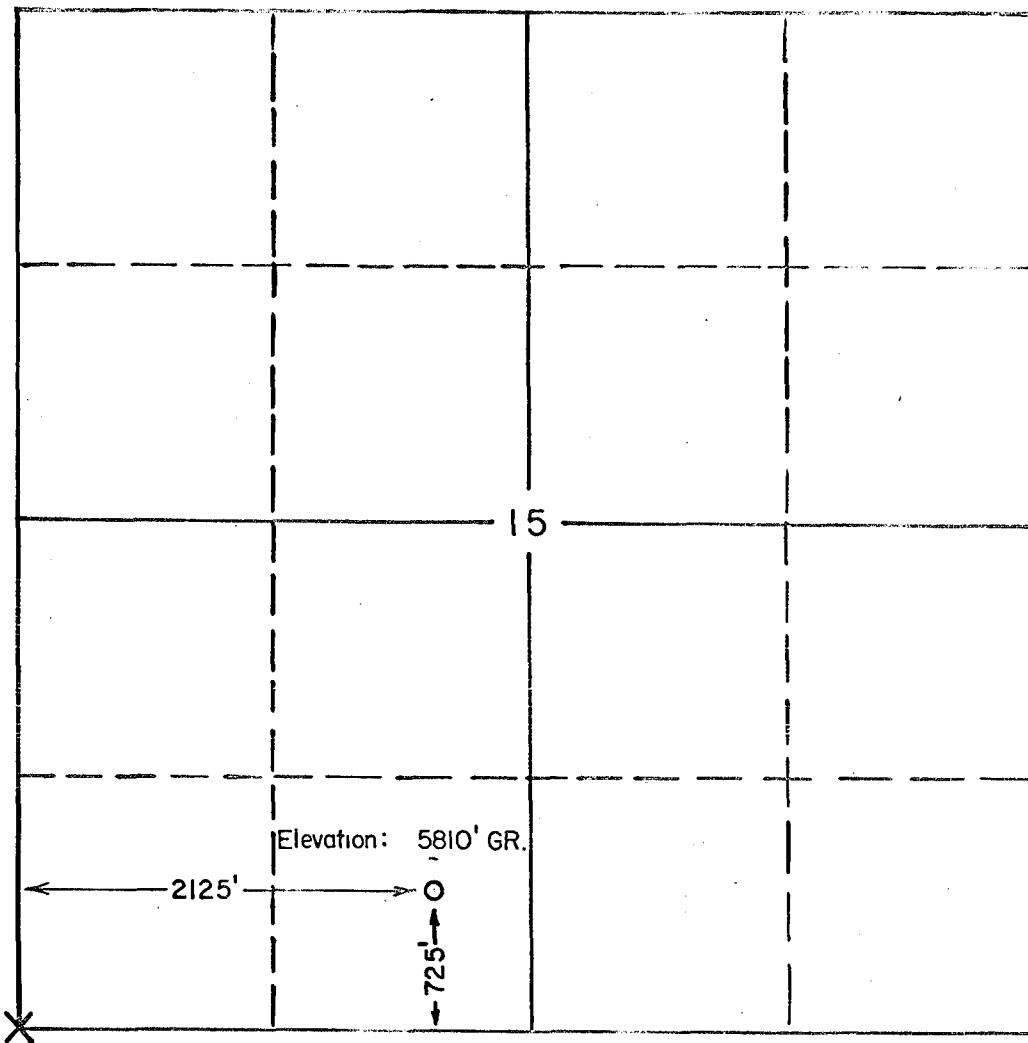
TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T.1 N., R.1 E., U.S.M.

PAUL T. WALTON No.1 UTE TRAIL
Well Location as shown in the
SE 1/4, SW 1/4, Section 15 of
T.1 N., R.1 E., U.S.M.
Uintah County, Utah

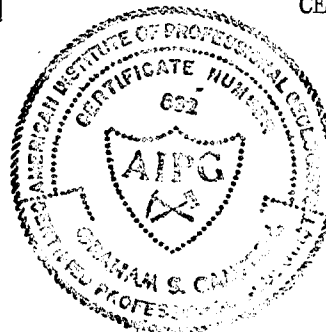


X - Corner Located (Rock)

CERTIFICATE

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Graham S. Campbell
Graham S. Campbell
CERTIFIED PROFESSIONAL GEOLOGIST
#832



PAUL T. WALTON
1205 Walker Bank Building
Salt Lake City, Utah

May 9, 1967

Scale: 1" = 1000'

PAUL T. WALTON, PH.D.

PETROLEUM GEOLOGIST
1205 WALKER BANK BUILDING
SALT LAKE CITY, UTAH 84111
TELEPHONE 364-4333 AREA CODE 801

May 12, 1967

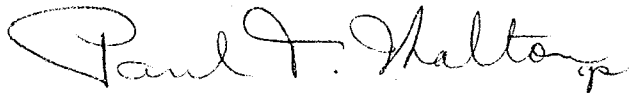
Mr. Cleon B. Feight, Executive Director
Oil and Gas Conservation Commission
The State of Utah
348 East South Temple, Suite 301
Salt Lake City, Utah 84111

Re: #1 Ute Tribal well
Section 15, T. 1 N., R. 1 E.
Uintah County, Utah

Dear Sir:

Enclosed are two plats to accompany the request and approval for
the drilling of the above well.

Sincerely yours,

A handwritten signature in cursive script that reads "Paul T. Walton". The signature is fluid and includes a small flourish at the end.

Paul T. Walton

gs
Enclosures

PAUL T. WALTON, PH. D.

PETROLEUM GEOLOGIST
1205 WALKER BANK BUILDING
SALT LAKE CITY 11, UTAH
EMPIRE 4-4333

May 9, 1967

C
O
P
Y
U. S. Geological Survey
Oil & Gas Operations Branch
125 South State Street
Salt Lake City, Utah 84111

Re: Application for Permit
to Drill - Sec. 15-1N-1E, USM,
Uintah County, Utah - LaPoint Area
"Ute Tribal No. 1 Well")

Gentlemen:

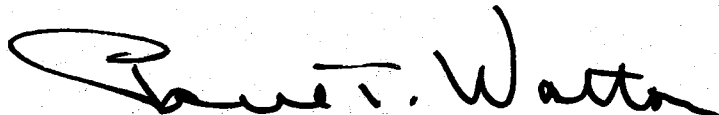
Submitted herewith in quadruplicate for your approval is an Application for Permit to Drill for the following described well:

No. 1 Ute Tribal - to be located 725' from South line, and
2125' from West line (SE $\frac{1}{4}$ SW $\frac{1}{4}$)
Section 15, T. 1 N., R. 1 E., U.S.M.
Uintah County, Utah
to a depth of 9500'.

This well will be located on lease 14-20-H62-1435, Department of the Interior, Bureau of Indian Affairs.

If you require anything further, please let me know; we will appreciate receiving the approved permit as soon as possible so that we may begin operations on this well.

Very truly yours,



Paul T. Walton

PTW/ea
encls. 4

Copy: Oil and Gas Conservation Commission, State of Utah
348 East South Temple, Salt Lake City, Utah 84111
w/two copies of application

May 10, 1967

Paul T. Walton
Petroleum Geologist
1205 Walker Bank Building
Salt Lake City, Utah 84111

Re: Well No. Ute Tribal #1,
Sec. 15, T. 1 N., R. 1 E.,
Uintah County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon a surveyor's plat being furnished this office in accordance with Rule C-4(a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Paul T. Walton

-2-

May 10, 1967

Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-047-20228 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:sc

Enclosures

cc: Rodney Smith, District Engineer
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

INDUSTRIAL COMMISSION OF UTAH

RIG SAFETY INSPECTION

Name of Company Paul T. Walton Date June 22, 1967
Name of Drilling Contractor Miracle Drilling Company
Well Name and Number Ute Tribal #1 ~~Federal #1~~ Rig No. 1 Field Wildcat
(Whiterocks Area)
Section 15 Township 1 N Range 1 E U.S.M.
County Uintah Driller Rolland M. Burnite
Number Present 5 Toolpusher Burt Greenhow
Any lost-time accidents while on location None
Items causing lost-time accidents that have been corrected, or which need to be corrected.
None

Any new employees in crew No Have instructions been given the new crew members Yes

	(Good) <u>yes</u>	(Poor) <u>no</u>
Escape Line and Slide-----	<u>X</u>	<u>X (1)</u>
Ladders, Side Rails, Steps-----	<u>X</u>	<u> </u>
Walk-Around Floor and Railing-----	<u>X</u>	<u> </u>
Engines Guarded-----	<u>X</u>	<u> </u>
Rotary Drive Guard-----	<u>X</u>	<u> </u>
Fire Control Available-----	<u>X</u>	<u> </u>
General Housekeeping-----	<u>X</u>	<u> </u>
Hard Hats-----	<u>X</u>	<u> </u>
First Aid Kit-----	<u>X</u>	<u> </u>
Blowout Preventer Installed-----	<u>X**</u>	<u> </u>
Cellar clean, No debris-----	<u>X</u>	<u> </u>
Cathead-----	<u>X</u>	<u> </u>
Safety belts available-----	<u>X</u>	<u> </u>

Unsafe practices that might cause a mishap, and recommendations made for a safe method of doing the job. None visible.

Drillers, Toolpushers or Drilling Superintendents reactions Very cooperative

Remarks Drilling with air at 6987' - set 8 5/8" casing at 4734' with 150 sacks cement.
**Blowout preventer installed and tested after setting above pipe one week ago. Pressure
tested at 1000 psi and both pipe & blind rams worked satisfactorily. (1) No slide - will
put one up this date. NOTE: Driller satisfied with rig & associated equipment - Also
no complaints with regard to working conditions.

Deputy Inspector PAUL W. BURCHELL - UTAH OIL & GAS CONSERVATION COMMISSION.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Suspended and capped</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>14-20-H62-1435</u>	
2. NAME OF OPERATOR <u>Paul T. Walton</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Ute Indian Tribe</u>	
3. ADDRESS OF OPERATOR <u>1205 Walker Bank Building, Salt Lake City, Utah 84111</u>		7. UNIT AGREEMENT NAME 	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>725' FSL, 2125' FWL, Sec. 15, T. 1 N., R. 1 E., USM</u>		8. FARM OR LEASE NAME <u>LaPoint</u>	
		9. WELL NO. <u>No. 1 Ute Tribal</u>	
		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>15, 1 N., 1 E., USM</u>	
14. PERMIT NO. <u>43-047-20228</u>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5820 KB</u>	12. COUNTY OR PARISH <u>Uintah</u>	13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Suspended</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD at 9620' on July 28, 1967. Plugs set at:

8100' 25 sx (See log attached to Form ~~XXX~~ 3)
 5300' 25 sx
 5170' 25 sx
 4735' 25 sx (8 5/8 shoe)

Attempted to pull 4735' casing. Free point at 320'. Left 13 3/8" casing head (12" 600 screw on) on with slits to 8 5/8" with bolt on cap. Suspended for water well completion or re-entry for deepening. ✓

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul T. Walton

TITLE

Operator

DATE 10-6-67

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FORM OGCC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Paul T. Walton Ute Tribal #1
Operator Paul T. Walton Address 1205 Walker Bank Bldg Phone 364-4333
Salt Lake City, Utah 84111
Contractor Miracle Drilling Company Address Vernal, Utah Phone _____
Location SE 1/4 SW 1/4 Sec. 15 T. 1 N R. 1 E Uintah County, Utah.
Water Sands:

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	3950	4730	50-250 bph ✓	fresh
2.	5130	5350	500 bph ✓	fresh ✓
3.	6140	6220	57 bph ✓	fresh
4.	7650	7750	90 bph ✓	fresh
5.				

(Continued on reverse side if necessary)

Formation Tops:

See geological and operational log by ~~EX~~ G. S. Campbell for full details.

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission,
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <u>Suspended</u>						5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1435	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Suspended</u>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe	
2. NAME OF OPERATOR Paul T. Walton						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2 1205 Walker Bank Building, Salt Lake City, Utah 84111						8. FARM OR LEASE NAME LaPoint	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 725' FSL, 2125' FWL, Sec. 15, T. 1 N., R. 1 E., USM At top prod. interval reported below At total depth						9. WELL NO. No. 1 Ute Tribal	
14. PERMIT NO. 43-047-20228 DATE ISSUED 5-10-67						10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 5-29-67 16. DATE T.D. REACHED 7-28-67 17. DATE COMPL. (Ready to prod.) PB 7-29-67 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5820' KB 19. ELEV. CASINGHEAD 5808'						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, 1 N., 1 E., USM	
20. TOTAL DEPTH, MD & TVD 9620' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* none 25. WAS DIRECTIONAL SURVEY MADE no						12. COUNTY OR PARISH Uintah 13. STATE Utah	
26. TYPE ELECTRIC AND OTHER LOGS RUN IBS						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
20"	94#	27' KB	26"	27 sx to surface	none		
13 3/8"	54#	307' KB	17 1/2"	350 sx to surface	"		
8 5/8"	32#	4735' KB	11"	1505 sx to 600'	"		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
Log on which all above data are included plus more details							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Paul T. Walton</u>				TITLE <u>Operator</u>		DATE <u>10-6-67</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			See attached log for complete details, geological and operational.			

DEC 5 1967

November 24, 1967

Paul T. Walton
1205 Walker Bank Building
Salt Lake City, Utah

Re: Well No. Ute Tribal #1
Sec. 15, T. 1 N., R. 1 E.,
Uintah County, Utah

Dear Mr. Walton,

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above mentioned well is due and has not been filed with this office, as required by our rules and regulations.

Also, it would be greatly appreciated if you would submit with the above report, the Subsequent Report of Abandonment, which is due, and the water sands encountered while drilling.

Enclosed for your convenience are the forms necessary to complete this information for our records.

Your cooperation with respect to this matter will be appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

KATHY H. DUGDALE
SECRETARY

"khd

Enclosures

Shaw

PAUL T. WALTON, PH.D.

PETROLEUM GEOLOGIST
1205 WALKER BANK BUILDING
SALT LAKE CITY, UTAH 84111
TELEPHONE 364-4333 AREA CODE 801

December 4, 1967

Department of Natural Resources
Division of Oil & Gas Conservation
State of Utah
348 East South Temple
Salt Lake City, Utah

Re: #1 Ute Tribal well

Gentlemen:

Enclosed for your records are the following:

Report of Abandonment
Well Completion Report
Report of Water
Geological and Operational Log

I believe you received an electrical log on the well directly from Schlumberger.

If there is any further information you need, please let me know.

Sincerely yours,

Paul T. Walton

Paul T. Walton

PTW:gs
Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE STATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

BR. OF COL. & OPERATIONS

JUN 19 1968 SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. GEOLOGICAL SURVEY

WELL ☐ GAS ☐
WELL ☐ OIL ☐ WELLS ☐

OTHER Pull casing to abandon

2. NAME OF OPERATOR

Paul T. Walton

3. ADDRESS OF OPERATOR

1205 Walker Bank Building, Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

725' FSL, 2125' FWL, Sec. 15, T. 1 N., R. 1 E., USM

14. PERMIT NO.

43-047-20228

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5820 KB

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1435

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LaPoint

9. WELL NO.

#1 Ute Tribal

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15, 1 N., 1 E., USM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to determine free point in 8 5/8" casing above shoe and plug at 4735'. Shoot or cut casing as near free point as possible. Set 25 sks. plug at stub, set 25 sks. plug at 3200' or half way between stub and 13 3/8" shoe (307'), set 25 sks. at 307', and set 10 sks. at surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul T. Walton

TITLE

Operator

DATE June 18, 1968

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) R. A. SMITH

TITLE

District Engineer

DATE July 3, 1968

CONDITIONS OF APPROVAL, IF ANY:

Any significant change in the plugging program shown above must have approval from this office.

USGS

R.A. Smith

*See Instructions on Reverse Side

7/11/68 - sorry for oversight in not sending copy of this
earlier on Ute Tribal #1 - thanks for keeping
track of "rustlers".

Paul T. Walton/ea

PAUL T. WALTON, PH.D.

PETROLEUM GEOLOGIST
1205 WALKER BANK BUILDING
SALT LAKE CITY, UTAH 84111
TELEPHONE 364-4333 AREA CODE 801

September 10, 1968

Department of Natural Resources
Division of Oil & Gas Conservation
State of Utah
1588 West North Temple
Salt Lake City, Utah 84116

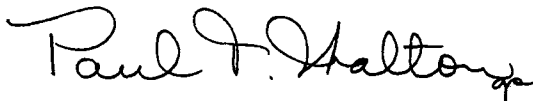
Re: #1 Ute Tribal well

Gentlemen:

Enclosed is our final report, in triplicate, on the plugging
and abandoning of the above well.

This should complete your records for this well. If not,
please let us know.

Sincerely yours,



Paul T. Walton

PTW:gs
Enclosure

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSIONSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Plugged and Abandoned		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1435
2. NAME OF OPERATOR Paul T. Walton		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe
3. ADDRESS OF OPERATOR 1205 Walker Bank Building, Salt Lake City, Utah 84111		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 725' FSL, 2125' FWL, Sec. 15, T. 1 N., R. 1 E., USM		8. FARM OR LEASE NAME LaPoint
14. PERMIT NO. 43-047-20228		9. WELL NO. No. 1 Ute Tribal
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5820' KB		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, 1 N., 1 E., USM
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well plugged and abandoned 7-15-68.**Plugs set at 1400' with 30 sx.
across bottom of surface 35 sx.
at top of surface 10 sx.****Regulation marker set.**

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul T. Walton

TITLE

Operator

DATE

9-10-68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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2. NAME OF OPERATOR Paul T. Walton		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe	
3. ADDRESS OF OPERATOR 1205 Walker Bank Building, Salt Lake City, Utah 84111		7. UNIT AGREEMENT NAME 	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 725' FSL, 2125' FWL, Sec. 15, T. 1 N., R. 1 E., USM		8. FARM OR LEASE NAME LaPoint	
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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

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18. I hereby certify that the foregoing is true and correct

SIGNED Paul T. Walton TITLE Operator DATE 9-10-68

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: